



## Recommended Generator Report - 400DFEH\*

Project - Village of Lombard - Civic Center

Comments -

### Project Requirements

<b>Frequency, Hz</b>	: 60.0	<b>Generators Running in Parallel</b>	: 1
<b>Duty</b>	: Standby	<b>Site Altitude, ft(m)</b>	: 720(219)
<b>Voltage</b>	: 277/480, Series Wye	<b>Site Temperature, °C</b>	: 25
<b>Phase</b>	: 3	<b>Max. Altr Temp Rise, °C</b>	: 125
<b>Fuel</b>	: Diesel	<b>Project Voltage Distortion Limit, %</b>	:
<b>Emissions</b>	: EPA, stationary emergency application		

### Calculated Individual Generator Set Load Running and Peak Requirements

<b>Running kW</b>	: 344.6	<b>Max. Step kW</b>	: 143.4 In Step 1	<b>Cumulative Step kW</b>	: 411.8
<b>Running kVA</b>	: 382.9	<b>Max. Step kVA</b>	: 295.0 In Step 3	<b>Cumulative Step kVA</b>	: 631.4
<b>Running PF</b>	: 0.9	<b>Peak kW</b>	: None	<b>Cumulative Peak kW</b>	: None
<b>Running NLL kVA</b>	: 0.0	<b>Peak kVA</b>	: None	<b>Cumulative Peak kVA</b>	: None
				<b>Pct Rated Capacity</b>	: 86.2

### Generator Set Configuration

<b>Alternator</b>	: HC5E	<b>Engine</b>	: QSX15-G9 Nonroad 2
<b>BCode</b>	: B259	<b>Fuel</b>	: Diesel
<b>Excitation</b>	: PMG	<b>Displacement, cu in. (Litre)</b>	: 912(15)
<b>Voltage Range</b>	: ER 190-240/380-480	<b>Cylinders</b>	: 6
<b>Number of Leads</b>	: 12	<b>Altitude Knee, ft(m)</b>	: 8530(2600)
<b>Reconnectable</b>	: Yes	<b>Altitude Slope, % per 1000ft(304.8m)</b>	: 6
<b>Full Single Phase Output</b>	: No	<b>Temperature Knee, °F(°C)</b>	: 104(40)
<b>Increased Motor Starting</b>	: No	<b>Temperature Slope, % per 10°F(5.56°C)</b>	: 6
<b>Extended Stack</b>	: No	<b>Emissions</b>	: EPA Tier 2

### Set Performance

### Load Requirements

<b>Running At</b>	: 86.2% Rated Capacity	<b>Max. Allowed Step Voltage Dip</b>	: 20 In Step 1
<b>Max. Step Voltage Dip, %</b>	: 6	<b>Max. Allowed Step Frequency Dip</b>	: 10 In Step 1
<b>Max. Step Frequency Dip, %</b>	: 3	<b>Peak Voltage Dip Limit %</b>	: 20.0
<b>Peak Voltage Dip, %</b>	:	<b>Peak Frequency Dip Limit %</b>	: 10
<b>Peak Frequency Dip, %</b>	:	<b>Running kW</b>	: 344.6
<b>Site Rated Standby kW/kVA</b>	: 400 / 500	<b>Running kVA</b>	: 382.9
<b>Site Rated Max. SkW</b>	: 518	<b>Effective Step kW</b>	: 354.1
<b>Max. SkVA</b>	: 1766	<b>Effective Step kVA</b>	: 631.4
<b>Temp Rise at Full Load, °C</b>	: 105	<b>Percent Non-Linear Load</b>	: 0.0
<b>Voltage Distortion</b>	:	<b>Voltage Distortion Limit</b>	:

\*Note: Higher temperature rise at full rated load.

Note: All generator set power derates are based on open generator sets.



## Loads and Steps Detail Report

Project - Village of Lombard - Civic Center

Comments -

### Project Requirements

<b>Frequency, Hz</b>	: 60.0	<b>Generators Running in Parallel</b>	: 1
<b>Duty</b>	: Standby	<b>Site Altitude, ft(m)</b>	: 720(219)
<b>Voltage</b>	: 277/480, Series Wye	<b>Site Temperature, °C</b>	: 25
<b>Phase</b>	: 3	<b>Max. Altr Temp Rise, °C</b>	: 125
<b>Fuel</b>	: Diesel	<b>Project Voltage Distortion Limit, %</b>	:
<b>Emissions</b>	: EPA, stationary emergency application		

### Calculated Individual Generator Set Load Running and Peak Requirements

<b>Running kW</b>	: 344.6	<b>Max. Step kW</b>	: 143.4 In Step 1	<b>Cumulative Step kW</b>	: 411.8
<b>Running kVA</b>	: 382.9	<b>Max. Step kVA</b>	: 295.0 In Step 3	<b>Cumulative Step kVA</b>	: 631.4
<b>Running PF</b>	: 0.9	<b>Peak kW</b>	: None	<b>Cumulative Peak kW</b>	: None
<b>Running NLL kVA</b>	: None	<b>Peak kVA</b>	: None	<b>Cumulative Peak kVA</b>	: None

### Step1

#### Calculated Individual Generator Set Step Load Requirements

<b>Running kW</b>	: 143.0	<b>Starting kW</b>	: 143.0	<b>Cumulative Step kW</b>	: 143.0
<b>Running kVA</b>	: 159.0	<b>Starting kVA</b>	: 159.0	<b>Cumulative Step kVA</b>	: 159.0
<b>Running Amps</b>	: 192.0	<b>Starting Non-linear kVA</b>	: 0.0		
<b>Running Non-linear kVA</b>	: 0.0				
<b>Voltage Distortion Limit for step</b>	: 0				

<b>Misc.</b>		Three Phase	Quantity	: 1 In this Step
<b>Category</b>	: General Receptacle			

<b>Running kW</b>	: 143.44	<b>Starting kW</b>	: 143.44	<b>Peak kW</b>	: None
<b>Running kVA</b>	: 159.38	<b>Starting kVA</b>	: 159.38	<b>Peak kVA</b>	: None
<b>Running PF</b>	: 0.9	<b>Starting PF</b>	: 0.9	<b>Cyclic</b>	: No
<b>Running Amps</b>	: 191.93	<b>Max. % Voltage Dip</b>	: 20.0	<b>Max. % Frequency Dip</b>	: 10.0
				<b>Voltage</b>	: 480

### Step2

#### Calculated Individual Generator Set Step Load Requirements

<b>Running kW</b>	: 34.0	<b>Starting kW</b>	: 90.0	<b>Cumulative Step kW</b>	: 233.0
<b>Running kVA</b>	: 37.0	<b>Starting kVA</b>	: 236.0	<b>Cumulative Step kVA</b>	: 395.0
<b>Running Amps</b>	: 45.0	<b>Starting Non-linear kVA</b>	: 0.0		
<b>Running Non-linear kVA</b>	: 0.0				

Voltage Distortion Limit for step : 0

<b>Well Pump #10</b>		Three Phase	Quantity	: 1 In this Step	
Category	: Motor				
<b>Running kW</b>	: 33.53	<b>Starting kW</b>	: 89.68	<b>Peak kW</b>	: None
<b>Running kVA</b>	: 37.26	<b>Starting kVA</b>	: 236.0	<b>Peak kVA</b>	: None
<b>Running PF</b>	: 0.9	<b>Starting PF</b>	: 0.38	<b>Cyclic</b>	: No
<b>Running Amps</b>	: 44.87	<b>Max. % Voltage Dip</b>	: 35.0	<b>Max. % Frequency Dip</b>	: 10.0
				<b>Voltage</b>	: 480
<b>Shaft Hp</b>	: 40.0	<b>Method</b>	: Across the line		
<b>Shaft kW</b>	: 29.84	<b>Low Inertia</b>	: No		
<b>Efficiency (%)</b>	: 0.89	<b>LRkVA Factor</b>	: 5.9		
<b>Design</b>	: Standard NEMA Design B,C or D	<b>LRkVA Code</b>	: G		

### Step3

#### Calculated Individual Generator Set Step Load Requirements

<b>Running kW</b>	: 42.0	<b>Starting kW</b>	: 109.0	<b>Cumulative Step kW</b>	: 286.0
<b>Running kVA</b>	: 47.0	<b>Starting kVA</b>	: 295.0	<b>Cumulative Step kVA</b>	: 492.0
<b>Running Amps</b>	: 56.0	<b>Starting Non-linear kVA</b>	: 0.0		
<b>Running Non-linear kVA</b>	: 0.0				
<b>Voltage Distortion Limit for step</b>	: 0				

<b>Res. Pump</b>		Three Phase	Quantity	: 1 In this Step	
Category	: Motor				
<b>Running kW</b>	: 41.91	<b>Starting kW</b>	: 109.15	<b>Peak kW</b>	: None
<b>Running kVA</b>	: 46.57	<b>Starting kVA</b>	: 295.0	<b>Peak kVA</b>	: None
<b>Running PF</b>	: 0.9	<b>Starting PF</b>	: 0.37	<b>Cyclic</b>	: No
<b>Running Amps</b>	: 56.08	<b>Max. % Voltage Dip</b>	: 35.0	<b>Max. % Frequency Dip</b>	: 10.0
				<b>Voltage</b>	: 480
<b>Shaft Hp</b>	: 50.0	<b>Method</b>	: Across the line		
<b>Shaft kW</b>	: 37.3	<b>Low Inertia</b>	: No		
<b>Efficiency (%)</b>	: 0.89	<b>LRkVA Factor</b>	: 5.9		
<b>Design</b>	: Standard NEMA Design B,C or D	<b>LRkVA Code</b>	: G		

### Step4

#### Calculated Individual Generator Set Step Load Requirements

<b>Running kW</b>	: 42.0	<b>Starting kW</b>	: 109.0	<b>Cumulative Step kW</b>	: 328.0
<b>Running kVA</b>	: 47.0	<b>Starting kVA</b>	: 295.0	<b>Cumulative Step kVA</b>	: 538.0
<b>Running Amps</b>	: 56.0	<b>Starting Non-linear kVA</b>	: 0.0		
<b>Running Non-linear kVA</b>	: 0.0				
<b>Voltage Distortion Limit for step</b>	: 0				

<b>Res. Pump</b>		Three Phase	Quantity	: 1 In this Step
Category	: Motor			

<b>Running kW</b>	: 41.91	<b>Starting kW</b>	: 109.15	<b>Peak kW</b>	: None
<b>Running kVA</b>	: 46.57	<b>Starting kVA</b>	: 295.0	<b>Peak kVA</b>	: None
<b>Running PF</b>	: 0.9	<b>Starting PF</b>	: 0.37	<b>Cyclic</b>	: No
<b>Running Amps</b>	: 56.08	<b>Max. % Voltage Dip</b>	: 35.0	<b>Max. % Frequency Dip</b>	: 10.0
				<b>Voltage</b>	: 480
<b>Shaft Hp</b>	: 50.0	<b>Method</b>	: Across the line		
<b>Shaft kW</b>	: 37.3	<b>Low Inertia</b>	: No		
<b>Efficiency (%)</b>	: 0.89	<b>LRkVA Factor</b>	: 5.9		
<b>Design</b>	: Standard NEMA Design B,C or D	<b>LRkVA Code</b>	: G		

### Step5

#### Calculated Individual Generator Set Step Load Requirements

<b>Running kW</b>	: 42.0	<b>Starting kW</b>	: 109.0	<b>Cumulative Step kW</b>	: 370.0
<b>Running kVA</b>	: 47.0	<b>Starting kVA</b>	: 295.0	<b>Cumulative Step kVA</b>	: 585.0
<b>Running Amps</b>	: 56.0	<b>Starting Non-linear kVA</b>	: 0.0		
<b>Running Non-linear kVA</b>	: 0.0				
<b>Voltage Distortion Limit for step</b>	: 0				

<b>Res. Pump</b>		Three Phase	Quantity	: 1 In this Step
Category	: Motor			

<b>Running kW</b>	: 41.91	<b>Starting kW</b>	: 109.15	<b>Peak kW</b>	: None
<b>Running kVA</b>	: 46.57	<b>Starting kVA</b>	: 295.0	<b>Peak kVA</b>	: None
<b>Running PF</b>	: 0.9	<b>Starting PF</b>	: 0.37	<b>Cyclic</b>	: No
<b>Running Amps</b>	: 56.08	<b>Max. % Voltage Dip</b>	: 35.0	<b>Max. % Frequency Dip</b>	: 10.0
				<b>Voltage</b>	: 480
<b>Shaft Hp</b>	: 50.0	<b>Method</b>	: Across the line		
<b>Shaft kW</b>	: 37.3	<b>Low Inertia</b>	: No		
<b>Efficiency (%)</b>	: 0.89	<b>LRkVA Factor</b>	: 5.9		
<b>Design</b>	: Standard NEMA Design B,C or D	<b>LRkVA Code</b>	: G		

### Step6

#### Calculated Individual Generator Set Step Load Requirements

<b>Running kW</b>	: 42.0	<b>Starting kW</b>	: 109.0	<b>Cumulative Step kW</b>	: 412.0
<b>Running kVA</b>	: 47.0	<b>Starting kVA</b>	: 295.0	<b>Cumulative Step kVA</b>	: 631.0
<b>Running Amps</b>	: 56.0	<b>Starting Non-linear kVA</b>	: 0.0		
<b>Running Non-linear kVA</b>	: 0.0				
<b>Voltage Distortion Limit for step</b>	: 0				

<b>Res. Pump</b>		Three Phase	Quantity	: 1 In this Step
Category	: Motor			

<b>Running kW</b>	: 41.91	<b>Starting kW</b>	: 109.15	<b>Peak kW</b>	: None
<b>Running kVA</b>	: 46.57	<b>Starting kVA</b>	: 295.0	<b>Peak kVA</b>	: None
<b>Running PF</b>	: 0.9	<b>Starting PF</b>	: 0.37	<b>Cyclic</b>	: No
<b>Running Amps</b>	: 56.08	<b>Max. % Voltage Dip</b>	: 35.0	<b>Max. % Frequency Dip</b>	: 10.0
				<b>Voltage</b>	: 480

<b>Shaft Hp</b>	: 50.0	<b>Method</b>	: Across the line
<b>Shaft kW</b>	: 37.3	<b>Low Inertia</b>	: No
<b>Efficiency (%)</b>	: 0.89	<b>LRkVA Factor</b>	: 5.9
<b>Design</b>	: Standard NEMA Design B,C or D	<b>LRkVA Code</b>	: G



## Steps and Dips Details Report

Project - Village of Lombard - Civic Center

### Project Requirements

<b>Frequency, Hz</b>	: 60.0	<b>Generators Running in Parallel</b>	: 1
<b>Duty</b>	: Standby	<b>Site Altitude, ft(m)</b>	: 720(219)
<b>Voltage</b>	: 277/480, Series Wye	<b>Site Temperature, °C</b>	: 25
<b>Phase</b>	: 3	<b>Max. Altr Temp Rise, °C</b>	: 125
<b>Fuel</b>	: Diesel	<b>Project Voltage Distortion Limit, %</b>	:
<b>Emissions</b>	: EPA, stationary emergency application		

### Calculated Individual Generator Set Load Running and Peak Requirements

<b>Running kW</b>	: 344.6	<b>Max. Step kW</b>	: 143.4 In Step 1	<b>Cumulative Step kW</b>	: 411.8
<b>Running kVA</b>	: 382.9	<b>Max. Step kVA</b>	: 295.0 In Step 3	<b>Cumulative Step kVA</b>	: 631.4
<b>Running PF</b>	: 0.9	<b>Peak kW</b>	: None	<b>Cumulative Peak kW</b>	: None
<b>Running NLL kVA</b>	: 0.0	<b>Peak kVA</b>	: None	<b>Cumulative Peak kVA</b>	: None

### Generator Set Configuration

<b>Model</b>	: 400DFEH*	<b>Alternator</b>	: HC5E
<b>Engine Model</b>	: QSX15-G9 Nonroad 2	<b>Excitation</b>	: PMG
<b>Fuel</b>	: Diesel		

### Step Level Dips Summary

Step #	Voltage Dip Limit (%)	Expected Step Voltage Dip (%)	Voltage Recovery Time (s)	Frequency Dip Limit (%)	Expected Frequency Dip (%)	Frequency recovery Time (s)
1	20	6	0.7	10	3	1.0
2	20	5	0.4	10	2	0.7
3	20	6	0.5	10	2	0.9
4	20	6	0.5	10	2	0.9
5	20	6	0.5	10	2	0.9
6	20	6	0.5	10	2	0.9

Note: Please refer to the model Spec. sheet for bandwidths used to report recovery times. For products manufactured in the United Kingdom it may be assumed that recovery times are based on ISO8528-5 G2 class bandwidths.

\*Caution: The starting PF for this step exceeds 0.9 lagging. The actual transient performance of the generator for these steps may vary compared to the results predicted by GenSize.

